Oklahoma Energy Producers Alliance

Damaged Wells in Oklahoma

Verticals wells are being damaged across Oklahoma due to horizontal fracking. Here are a few examples of what happens when a vertical well gets damaged.

The Williams well in Kingfisher County was fracked into in January 2019. Frack fluid came up our wellbore and overflowed the tanks.

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An operator in STACK country operates 4 wells, sections 27 and 28-16N-10W in Blaine County. Two have been blown up by a single DVN horizontal well (Kraken) in section 28. Below is a picture of the frac sand blown out of our water tank (Peck 1-28 location)

Rhinos Peck 1-28 blew out during a nearby Devon frack. This well was hit with over 3000 psi of pressure. (Wellhead connections are usually 125psi test). This is the second time Devon had fracked into this well - from another frack job.

This happened despite Rhinos Protest of The permitting of the well at the Oklahoma Corporation Commission. They were told no matter what they said the well would be permitted. The day before the frack they served Devon legal notice to not commence the fracking operation and that to do so would instigate another trespass.

This Singer Oil Koetter 1-35 well is located in 35- 17N-10W of Blaine County Oklahoma. Casing and tubing were shut in, and the pressure blew stuffing box rubbers out. Pride Energy was fracking their Red Land 1H & 2H wells from more than 600 feet away. The Corporation Commission was called to inspect the cleanup. They also filed a well impact form.

This is fracking water coming out. The well in this video was 660 feet away from the horizontal frac. The Corporation Commission has a rule that they have to stay 600 feet away, but they routinely wave that rule. Some horizontal frac jobs are within 50 feet of vertical wells.

This video was filmed close to an old unplugged or improperly plugged hole in Seminole Co., Okla. It was taken 2.5 years ago by an oil field worker on location who said five other wells were hit at the same time. If you listen closely you can hear the frac job over a mile away.

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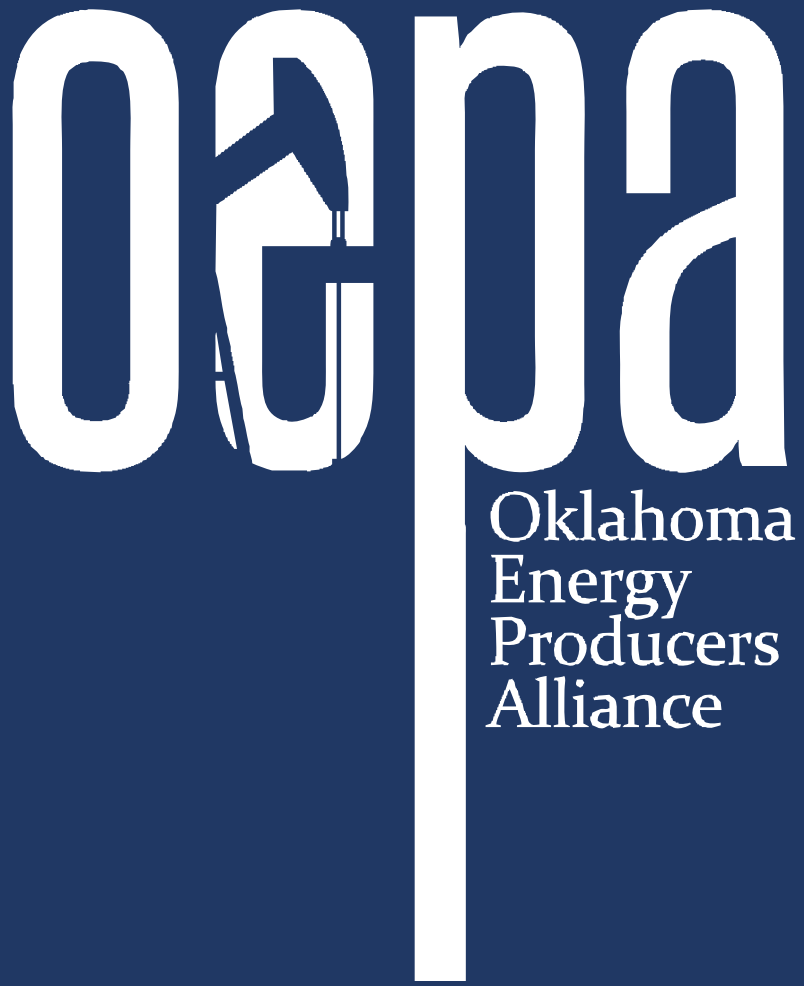
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