

Duncan

a Duncan vertical prospect completed in 2008 that extended Aledo South field three quarters of a mile to the southeast and remains the field's easternmost well. The 1-32 Joyce, c ne ne 32-15n-18w, was originally completed in the Atoka at 11,840-11,854 ft, a zone that yielded 218 million cu ft of gas and 2,400 bbls of 57° condensate through mid-2014.

At that time Duncan recompleted the well in a fracture-stimulated Cleveland interval at 9860-70 ft flowing 79 bbls of oil, 709,000 cu ft of gas and 18 bbls of water daily. It's still active with Cleveland production totaling 22,400 bbls of oil and 232 million cu ft of gas.

Of just 33 horizontal Cleveland wells completed to date in Custer County, the 1-29HMC Goss has the highest

initial oil production rate. Average initial daily output for the others is 211 bbls of oil, 2.23 million cu ft of gas and 922 bbls of water. Only 12 (0.4%) of the 2,650 wells in the horizontal Cleveland play in Oklahoma and Texas have higher reported initial oil production rates.

Duncan completed the closest horizontal Cleveland producer—and first of two others in the township—seven years ago about three miles to the north and slightly west. The 1-8H LB, sw se sw 8-15n-18w, initially flowed 548 bbls of oil, 1.12 million cu ft of gas and 237 bbls of water per day from a treated lateral at 11,002-13,510 ft extending to a bottom-hole to the north-northeast in sw nw ne of the section. Production totals from the state are fragmentary.

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